

OWNER'S MANUAL



A PRODUCT OF ARK BATTERY & MILLERTECH

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WHAT'S INCLUDED



BATTERY



WIRING COMPARTMENT COVER



PARALLELING BUSBARS (2)



PARALLELING NETWORK CABLE



TERMINAL COVERS

TOOLS NEEDED

The following tools are required for opening a battery crate:

- Hammer
- Chisel (or large straight screwdriver)

The following tools are required for installing your battery bank:

- Crescent wrench or open end ½" wrench or socket
- Torque wrench
- DC volt meter
- Utility razor knife



CAUTION

Always use caution when working with tools, especially tools with sharp edges!

UNPACKING YOUR BATTERY

Use a hammer and chisel (or large straight screwdriver) to pry open the shipping crate. The shipping crates are nailed or stapled shut as required by international shipping laws.

Batteries may be packed with Styrofoam and/or cardboard. Before heading to a job site, confirm how many batteries are in the crate as quantities and crate sizes are subject to change without notice.



CAUTION

CAUTION: Battery crates may have sharp, protruding nails.

CAUTION: Battery should only be unpacked by qualified battery installers.

CAUTION: Do not penetrate, dump, or otherwise damage the battery crate prior to the removal of the battery. Abusing the battery in this manner will void the warranty.

CAUTION: Do not store the battery in extreme temperature environments or in direct sunlight.

CAUTION: Do not touch the + or - terminals. High voltage may cause injury or death.

SAFETY & ENVIRONMENT



CAUTION

CAUTION: Do not short-circuit + and - terminals.

CAUTION: Do not reverse polarity when connecting charging/discharging equipment.

CAUTION: Do not install battery in an environment that is less than 32 degrees Fahrenheit or more than 120 degrees Fahrenheit.

CAUTION: Rubix Lithium batteries should only be installed in dry, climate-controlled areas.

CAUTION: Do not connect batteries in series. Only parallel connections are permitted.

CAUTION: Rubix Giga Stack batteries should only be paralleled with other Rubix Giga Stack batteries of the same model number. Do not parallel with other sizes, voltages or brands.

CAUTION: Batteries store electricity. Only qualified installers should work with Rubix batteries.

CAUTION: Always follow NEC guidelines to determine proper procedures, techniques, applicable accessories and sizing.

CAUTION: Never puncture, drop or shake Rubix batteries.

CAUTION: Never open a Rubix battery cover without the express permission of Rubix LLC or one of its authorized representatives.

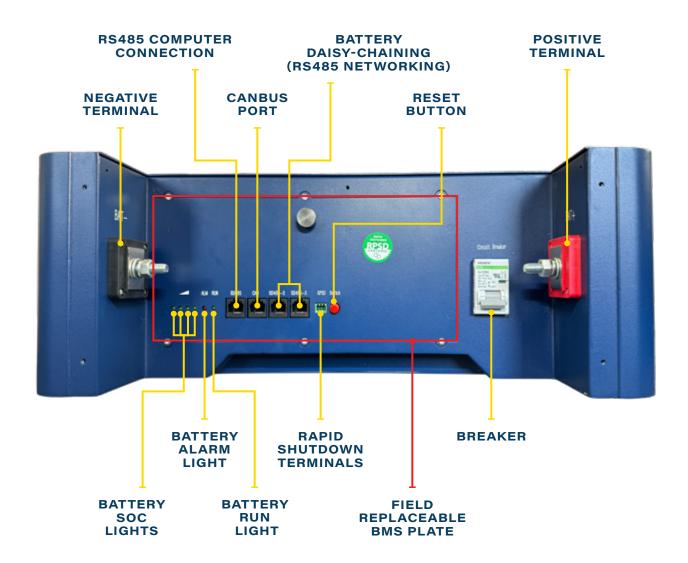
CAUTION: Rubix batteries are designed and built to be used with solar and/or backup energy storage systems only. Do not use Rubix batteries in mobile or marine applications without the express permission of Rubix LLC or one of its authorized representatives.

CAUTION: Do not orient Rubix Giga Stack batteries in any position other than the intended horizontal position. Always use the Rubix Giga Stack base unit to install batteries. Do not exceed the maximum stack height as outlined elsewhere in this manual.

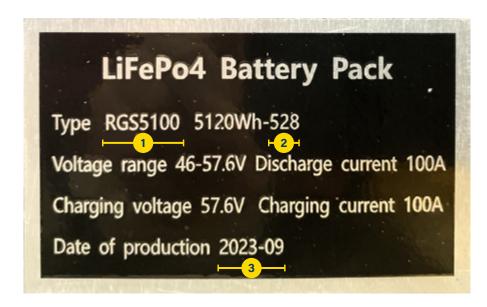
CAUTION: Do not install or assemble/stack your batteries on uneven or sloped terrain.

CAUTION: Do not offer coffee to your battery for wake-up purposes. Coffee shall only be consumed by the installers and that in moderate amounts and temperatures.

WIRING COMPARTMENT GUIDE



BATTERY IDENTIFICATION



- 1 MODEL NUMBER
- 2 SERIAL NUMBER
- 3 PRODUCTION DATE



- 1 BATTERY VOLTS
- 2 BATTERY CURRENT (AMPS)
- 3 REMAINING CAPACITY
- 4 STATUS
- 5 BATTERY STATE OF CHARGE %
- 6 "MORE" LEADS TO IMAGE 2
- 7 "SETTINGS" LEADS TO IMAGE 6

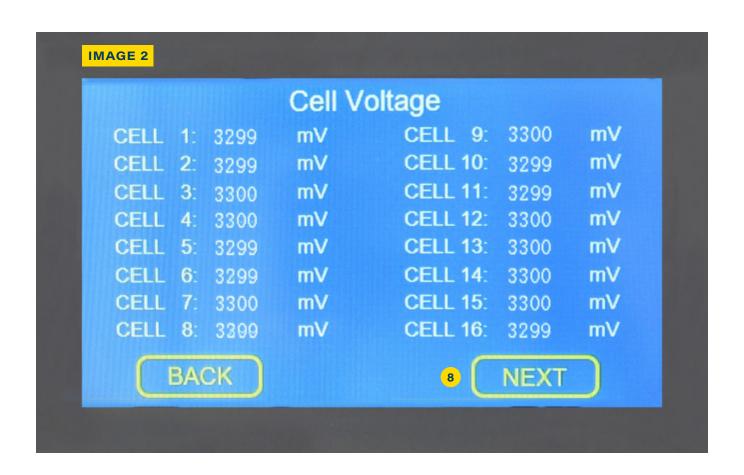


IMAGE 2 SHOWS THE VOLTAGES OF EACH INDIVIDUAL CELL

8 "NEXT" LEADS TO IMAGE 3

```
Internal Temperatures

T-BMS: 21.9 ℃ T-pack: 22.5 ℃

T-cell1: 21.4 ℃ T-cell2: 20.8 ℃

T-cell3: 20.6 ℃ T-cell4: 21.0 ℃

T-environment: 23.1 ℃

BACK

P NEXT
```

9 "NEXT" LEADS TO IMAGE 4



- 10 BLOCKS TURN RED WHEN THERE IS AN ACTIVE FAULT
- 11 "NEXT" LEADS TO IMAGE 5

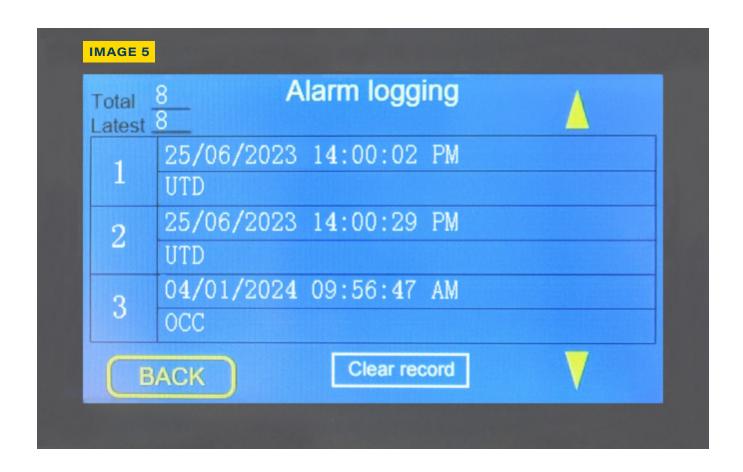


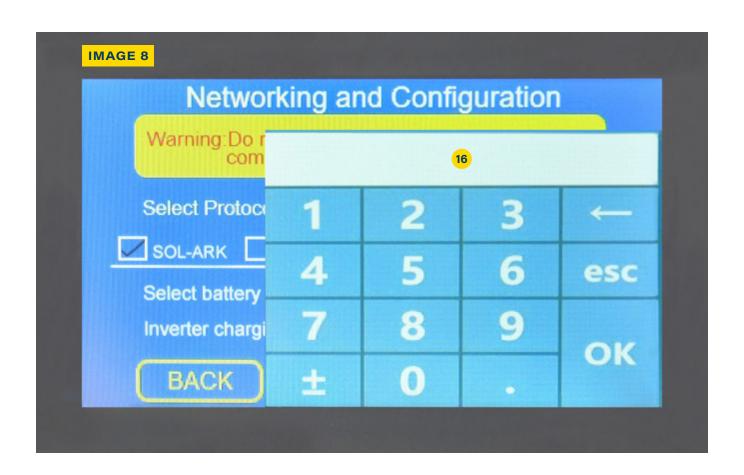
IMAGE 5 SHOWS THE ALARM LOGS AND TIME STAMPS



12 ENTER PASSWORD HERE AND THEN PRESS "OK"



- 13 SELECT INVERTER TYPE
- 14 SELECT BATTERY ADDRESS
- 15 INVERTER CHARGING VOLTAGE LIMITER



16 TYPE BATTERY ADDRESS HERE

INSTALLATION: SECTION A

SECTION A: STACKING BATTERIES

Rubix Giga Stack batteries are designed to stack on top of each other. Follow this sequence to stack your batteries.

- **1.** Position the base unit in the proximity of the battery bank's long term position.
- 2. Lock all 4 casters on the base unit using the swivels that raise or lower the brake pads.
- 3. Stack the first battery onto the base unit.
- 4. Stack additional batteries on top of the first battery ensuring that the slots on the bottom of the battery slide over the posts of the battery below it. Properly installed, there should be no gap between stacked batteries.
- 5. Once the batteries are stacked, and all networking and cabling is completed, Unlock the casters and move the batteries to their correct and permanent position. Relock the casters so that the batteries will not move when accidentally bumped or pushed.

INSTALLATION: SECTION B

SECTION B: CABLING/PARALLELING

All Rubix batteries should be paralleled (positive to positive and negative to negative)

Never connect lithium batteries in series unless the manufacturer allows it.

See image 9.

- Use the included busbars to parallel all batteries in the stack. See torque specs on page 25. Ensure that there are no washers between busbars or between busbars and battery terminals. Washers do not conduct current as well as busbar and terminal surfaces!
- 2. After all busbars are installed, install inverter cables cadre corner (positive on bottom battery, negative on top battery or vice versa). Cables can be brought in through the base unit and/or through the lid. Both the base and lid have 4 entry holes that are closed with a rubber punch-in. Use a knife to cut a small slit in the middle of the rubber punch-in and then push your cable through. The rubber is flexible enough to accommodate most common cable sizes while still keeping the rest of the hole sealed. It is not necessary that all cables are the same length as long as they are sized per NEC guidelines.
- **3.** When paralleling multiple stacks, observe the following guidelines:
 - Keep stacks as closely together as reasonably possible.
 - Size paralleling (stack to stack) cables per NEC guidelines.
 - Ensure that paralleling cables are sufficiently protected from sharp edges.



17 PARALLEL BATTERY CABLE

INSTALLATION: SECTION C

SECTION C:

NETWORKING GUIDE

Many of the networking settings in Rubix Giga Stack batteries are password protected. The password is 1981. Do not share it with people who are unauthorized to work on or program the battery. The password is not required for general monitoring purposes.

Rubix Giga Stack batteries communicate with various leading brand inverters. As of Dec. 2023, only communications with Sol-Ark are fully tested. Communicating with other inverter protocols is not supported without express permission from Rubix LLC or one of its authorized representatives.

PARALLEL NETWORKING:

- To communicate with inverters, all batteries in the bank should be parallel networked using the included network cables.
- Daisy chain each battery from the RS485-2 ports. It does not matter which port you use. No termination is needed at the last battery in the chain. When paralleling multiple stacks, use a standard Ethernet cable (not included) to daisy chain from stack to stack. See image 10.

BATTERY ADDRESS:

 Each battery in the bank should be assigned a unique address. Set the master battery (that is, the battery that will be communicating with the inverter) as 01. The second battery can be set as 02, the third battery as 03 and so forth. See images 11 and 12.



NOTE

Section C is recommended for open and closed loop applications.



18 USE INCLUDED NETWORK CABLES TO DAISY CHAIN BATTERIES FROM RS485-2 PORTS.

INSTALLATION: SECTION C



19 SELECT BATTERY ADDRESS.

Networking and Configuration				
Warning:Do r		2	0	
Select Protoci	1	2	3	←
SOL-ARK	4	5	6	esc
Select battery Inverter chargi	7	8	9	
BACK	±	0		ОК

BATTERY ADDRESS:
USE A DIFFERENT
ADDRESS FOR EACH
BATTERY. MASTER
BATTERY SHOULD
BE SET TO 1.

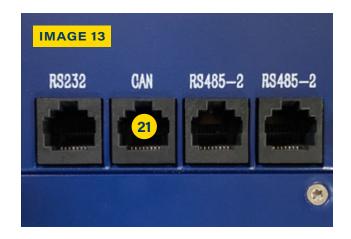
INSTALLATION: SECTION D

SECTION D:

COMMUNICATION WITH INVERTERS

After assigning each battery a unique address number, connect a standard Ethernet cable (included with base and lid kit) from the CAN port of the master battery (the battery with the address set at 01) to the CAN or CANBUS port on the inverter.

See image 13.



INSTALLATION: SECTION E

SECTION E:

ADJUSTING CHARGE VOLTAGES (CLOSED LOOP COMM APPLICATIONS ONLY)

Rubix Giga Stack batteries have a unique feature called multiway closed loop comm that allows flexible charge voltages when batteries are communicating with inverters. The maximum range is 55.0V–57.6V.

Many inverters only allow a single voltage value in closed loop communication. This means EQ, Absorb and Float will all show the same value. This creates challenges

when trying to find a happy medium of fully charging batteries yet not 'floating' at a high voltage. We recommend the following:

24/7 GRID CONNECTION AND/OR BACKUP ONLY:

Set the communicating voltage to 56.0V +/- 0.2V

SOLAR, GEN, OR OTHER CHARGING SOURCES THAT ONLY PERIODICALLY FULLY CHARGE THE BATTERY BANK:

Set the communication voltage to 56.4V-57.0V

NOTE

This setting WILL NOT set or limit charge voltages in open loop applications! Open loop applications require that settings be made on your charging/discharging equipment, not on the batteries.





INSTALLATION: SECTION F

OPEN LOOP INSTALLATIONS

Rubix Giga Stack batteries can be installed in open loop applications. In many cases, this is preferred and allows the installer greater flexibility with settings.

The term 'Open Loop' simply denotes that there is no communication between the battery bank and the inverter(s). Open loop can be used even with inverters that support closed loop communication.

Tips for installing Open Loop systems:

- Ensure that all charging and discharging parameters are programmed on your inverter, charge controller, or other equipment related to the system.
- 2. Install the daisy chain cables and set a unique address to each battery.
- Double check that charging and discharging currents are limited as needed for systems with smaller battery banks.

CLOSED LOOP COMM WITH SOL-ARK

When communicating with a Sol-Ark inverter, follow this sequence:

- Connect the CANBUS cable from the battery's CANBUS port to the Sol-Ark CANBUS port. (See image 15)
- 2. Navigate to Sol-Ark's Battery Setup page and set the parameters as outlined in the image on the next page. (See image 16)
- **3.** The battery will auto populate the following on the Sol-Ark inverter:
 - SOC %
 - Battery capacity
 - Charge voltages

The battery will NOT auto populate the following on the Sol-Ark inverter:

- AC coupling
- Peak shaving
- Auto start settings
- Low battery shutdown and restart
- Max charge/discharge amps



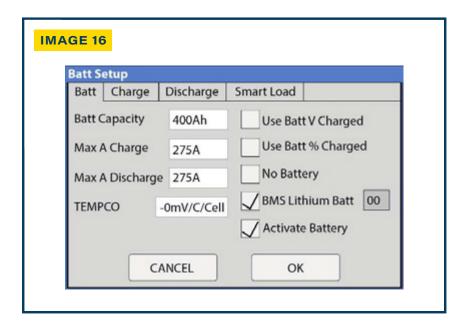
NOTE

A more detailed guide for Rubix & Sol-Ark systems is available as a separate document. Contact your distributor for more information.





CLOSED LOOP COMM WITH SOL-ARK



RAPID SHUTDOWN

Rubix Giga Stack batteries are equipped with a Rapid Shutdown feature.

See image 17.

To use Rapid Shutdown:

- Daisy chain each battery with the included wires. Use the center and right terminals on the RPSD plug. (See image 18)
- 2. Connecting the 2 terminals will activate the rapid shutdown feature. The red alarm (ALM) light will come on and the LCD display will say 'RPSD Activated.'



24 RAPID SHUTDOWN TERMINALS



25 RAPID SHUTDOWN DAISY CHAINING

	51.2V 100AH	51.2V 205AH
DESCRIPTION		
MODEL NUMBER	RGS51100	RGS51200
POWER RATINGS		
NOMINAL VOLTAGE	48	48
ACTUAL VOLTAGE @20% SOC	51.2	51.2
AMP-HRS	100	205
NAMEPLATE CAPACITY—KWH	5.12	10.5
CHARGING/DISCHARGING		
MAX CONTINUOUS DISCHARGE AMPS	90	140
RECOMMENDED DISCHARGE (MAX AMPS)	75	120
MAX CONT. DISCHARGE KW	4.6	7.2
SURGE DISCHARGE AMPS 0.5 MS	1,000	1,000
SURGE DISCHARGE 10MS	200	300
MAX CHARGING AMPS—CONTINUOUS	70	120
PEAK CHARGING AMPS—30 MINUTES	80	140
RECOMMENDED VOLTAGE RANGE (CYCLING)	51-56.5	51-56.5
MAX VOLTAGE RANGE (CYCLING)	48-57.6	48-57.6
RECOMMENDED ABSORB VOLTS	56.8	56.8
MAX ABSORB VOLTS—SOLAR ONLY	57.6	57.6
ABSORB DONE AMPS/PER BATTERY	5	10
ABSORB DONE TIME (MINUTES)	10	10
FLOAT VOLTS	54.4	54.4
TEMP COMP—MV/DEGREES CELSIUS	0°C	0 °C

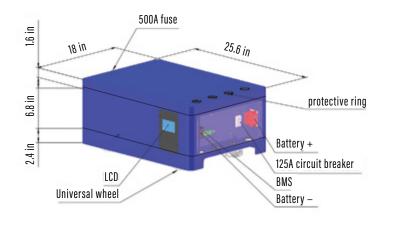
	51.2V 100AH	51.2V 205AH
OPERATIONAL		
RATED CYCLE LIFE—100% DOD	4,000	4,000
RATED CYCLE LIFE—80% DOD	6,000	6,000
RATED CYCLE LIFE—50% DOD	8,500	8,500
RETAINED CAPACITY AT END OF CYCLE LIFE	80%	80%
MAX RECOMMENDED DISCHARGE VOLTS	51V (20%)	51V (20%)
INVERTER LOW BATTERY CUTOUT	48V	48V
LOW VOLT CUTOUT WAKEUP	44	44
HIGH VOLT CUTOUT WAKEUP	55	55
HIGH CURRENT CUTOUT WAKEUP	REVERSE DIRECTION OF CURRENT	REVERSE DIRECTION OF CURRENT
CERTIFICATION		
BATTERY CERTIFICATION	UL9540A PENDING	UL9540A PENDING
TRANSPORT CERTIFICATION	UN38.3	UN38.3
EXTERNAL		
HANDLES	INDENTED HANDLES	INDENTED HANDLES
TERMINAL TYPE	BOLT-ON M8	BOLT-ON M8
MAX TORQUE	20 FT LBS	20 FT LBS
ENVIRONMENT/INSTALLATION		
VENTILATION REQUIRED	NO	NO
MINIMUM TEMP (DEGRESS F)	32 °F	32 °F
MAXIMUM TEMP (DEGRESS F)	120 °F	120 °F
MAXIMUM BATTERIES PER STACK	7	5
IP RATING	50	50

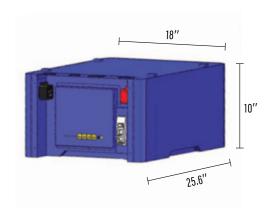
	51.2V 100AH	51.2V 205AH
ENVIRONMENT/INSTALLATION (CON'T)		
OUTDOOR RATED	NO	NO
INSTALLATION POSITION	HORIZONTAL WITH BASE UNIT ONLY	HORIZONTAL WITH BASE UNIT ONLY
SAFETY		
BREAKER SIZE (AMPS)	125	150
BMS LOW VOLT CUTOUT	41+/-1 VOLT	41+/-1 VOLT
BMS HIGH VOLT CUTOUT	59+/-1 VOLT	59+/-1 VOLT
BMS LOW TEMP CUTOUT	32 °F	32 °F
BMS HIGH TEMP CUTOUT	135 °F	135 °F
PRESSURE VENTED CELLS	YES	YES
INTERNAL		
CELL CHEMISTRY	LIFEP04	LIFEP04
CELL FORMAT	PRISMATIC	PRISMATIC
BMS AMP RATINGS	150	200
BALANCING TYPE	IMPACTIVE	IMPACTIVE
CELL CONNECTION	WELDED BUSBAR	WELDED BUSBAR
MAX BALANCING CURRENT	1.1A	1.1A
TOUCHSCREEN LCD FEATURES		
SOC%	✓	✓
VOLTS	✓	✓
CHARGING/DISCHARGING AMPS	✓	✓
BALANCER STATUS	✓	✓
CELL VOLTAGES	✓	✓
FAULTS	✓	✓

	51.2V 100AH	51.2V 205AH
PHYSICAL DIMENSIONS & WEIGHT		
BATTERIES PER CRATE	4	2
CRATE DIMESIONS	40 ×30 × 22	40 ×30 × 22
BATTERY DIMENSIONS	SEE DRAWING	SEE DRAWING
BATTERY WEIGHT	117	199
TOTAL CRATE WEIGHT	525	437

100AH BATTERY WITH BASE AND LID

205AH BATTERY WITHOUT BASE AND LID UNIT





BOTH BATTERY MODELS USE THE SAME BASE AND LID

